

# **1273 - Optimal Connection Phase Selection** for Single-Phase Electrical Vehicle Chargers

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### Introduction

- EVs connected to residential electricity networks are increasing drastically and may cause under-voltage issues in a near future.
- The aim is to lower the operational costs, and to increase the **network** hosting capacity for EVs, by finding the best connection phases for EV chargers.

## Methodology

#### Results

The results obtained on a case study based on a **Belgian** low-voltage (LV) distribution network show how this simple optimal decision can help DSOs to decrease their operational costs by decreasing the undervoltage.





(a) Curtailment powers for 9 installations without CO



(b) Curtailment powers for 9 installations with CO

charger to PS phase

#### **Preventive selection**

Choose connection phase of the new EV charger with smallest cost.

**Corrective Optimization** 

Choose the set of connection phases for all EV chargers that minimize the cost.

Simulation curtailment powers for 9 installations with and without CO.

#### Conclusions

The method is designed as a simple and practical tool for DSOs and it provides tangible actions to lower the costs with minimum effort.

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