Grégory Foré

Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion



University of Liège Faculty of applied sciences - Institute Montefiore Academic year 2011-2012

Master Thesis Defense

Mobile device power management for load flexibility: frequency dynamics and introduction to software aspects

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Introduction

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Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

Context

- smart grid approach
- renewable energy increasing
- energy and climate policy
- Purpose
 - frequency dynamics
 - primary reserve for frequency regulation
 - MODEPOMA concept: load flexibility

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Primary frequency control

Power management o loads

TSO's perspective

Introduction to software aspects

Conclusion

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• Power imbalance \Rightarrow frequency deviation

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Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspect

Conclusion

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• Need a frequency regulation

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Primary frequency control

Power management

TSO's perspective

Introduction to software aspects

Conclusion

Primary frequency control



- Aims to stabilize the frequency with a reduced frequency deviation
- P-controller usually used

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Primary frequency control

Power management o loads

TSO's perspective

Introduction to software aspect

Conclusion

Primary frequency control

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- Reaches the objective
- Always asymptotically stable

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Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

Primary frequency control

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- Controller's parameters:
 - the time constant of the turbine au_t
 - $\rightarrow~$ the activation speed of the primary reserve
 - the speed droop characteristic S
 - $\rightarrow~$ the available primary reserve
- ⇒ Intrinsic features
- \Rightarrow Performance limited by its own implementation

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Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

Power management of loads





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- Aims to stop the frequency drop
- Consider a P-controller

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Introduction

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Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

Power management of loads



- Reaches the objective
- Not always asymptotically stable: possibility to prevent oscillations

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Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

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• Controller's parameters:

- the frequency deviation for full activation Δf_{min}
- the number of available quantized loads N_0
- the quantized load q
 - $\rightarrow~$ the available primary reserve
- the time-delay τ
 - $\rightarrow~$ the lag introduced in the power system
- \Rightarrow Correlation with the primary frequency control
- \Rightarrow Relatively adjustable parameters

Transmission System Operator's perspective



- Limitation of current standards
- Integrations:
 - the mixed integration: respect current standards
 - the piecewise integration: take advantage of the power management of loads

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Primary frequency control

Power management o loads

TSO's perspective

Introduction to software aspects

Conclusion

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Introduction

Uncontrolled power system

Primary frequency control

Power management o loads

TSO's perspective

Introduction to software aspects

Conclusion

Transmission System Operator's perspective



- Compared to the primary frequency control:
 - the mixed integration: less efficient
 - the piecewise integration: more efficient even with a smaller size global primary reserve

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Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

Introduction to software aspects

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- Requirements to a software support: an IT platform
 - Assumptions and purpose
 - Constraints
 - Actors
 - Use cases

Conclusion

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Introduction

Uncontrolled power system

Primary frequency control

Power management of loads

TSO's perspective

Introduction to software aspects

Conclusion

- Overview on what already exists
- Introduction of the MODEPOMA concept
 - model the power management of loads
- Integration of our idea in the current context
 - the piecewise integration efficiently works
- Next step: the implementation

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Introduction

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Primary frequency control

Power management o loads

TSO's perspective

Introduction to software aspect

Conclusion

Thank you for your attention

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