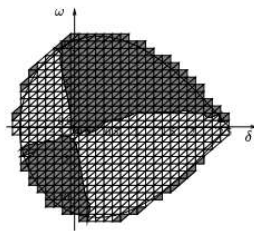


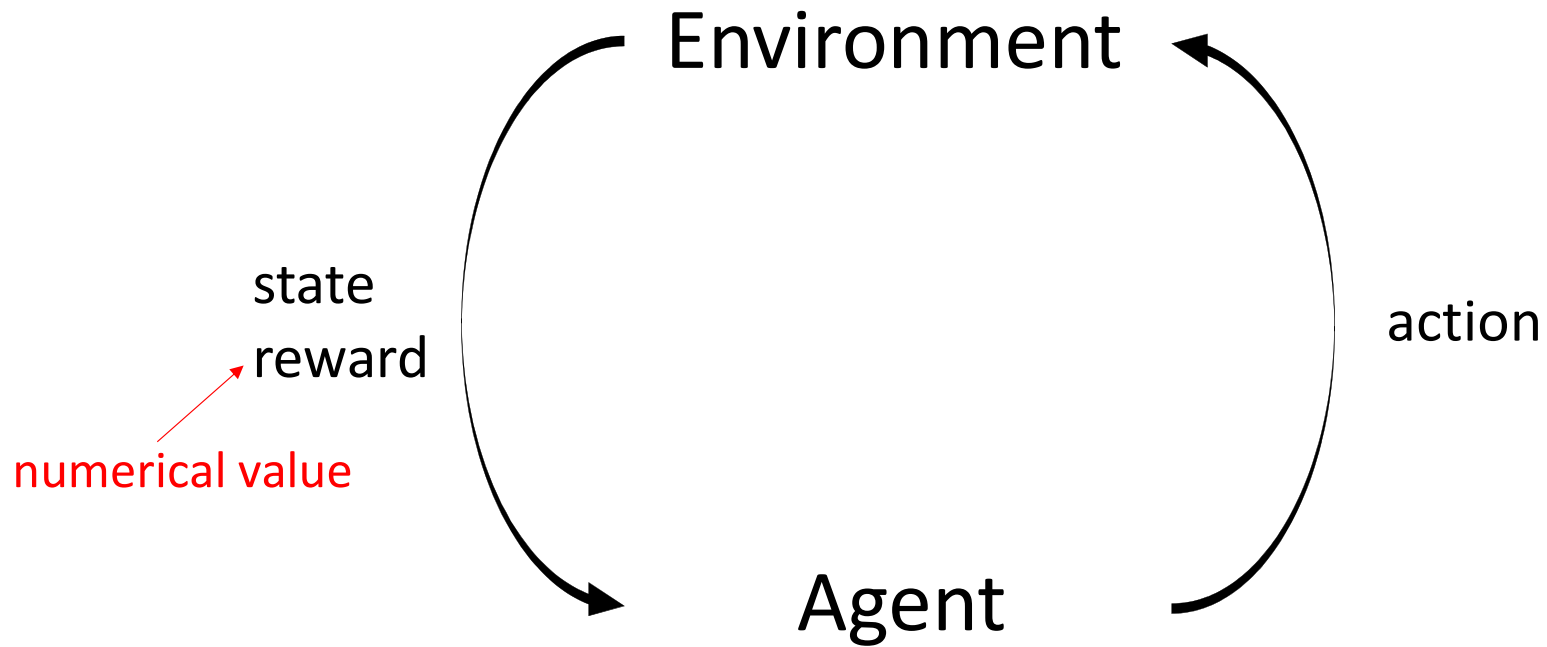
Reinforcement learning, energy systems and deep neural nets



Prof. Damien ERNST



Reinforcement learning agent



State: (i) the battery level (ii)

Everything you know about the market

Reward: The money you make during the market period.



+ the energy market

The battery controller

The battery setting for the next market period.

Table 1. Summary of RL considerations for electric power system control/decision

Problem	Type of control	RL method	Reference(s)
Electricity market simulation	Market decision	Q-learning	Harp et al. (2000)
			Rahimiyan et al. (2010)
			Nanduri and Das (2007)
			Lincoln et al. (2012)
			Kim et al. (2016)
Transient angle instability	Emergency	Q-learning	Ernst et al. (2004)
			Glavic (2005)
			Glavic et al. (2005a)
			Glavic et al. (2005b)
		Li and Wu (1999)	
		Fitted Q iteration	Ernst et al. (2009)
		Policy search	Mohagheghi et al. (2006)
Oscillatory angle instability	Emergency	Q-learning	Ernst et al. (2004)
			Wang et al. (2014)
			Glavic et al. (2005a)
			Ademoye and Feliachi (2012)
			Karimi et al. (2009)
Voltage control	Normal	Q-learning	Xu et al. (2012)
			Vlachogiannis et al. (2004)
AGC (Automatic generation control)	Normal	$Q(\lambda)$ with elig. traces	Yu et al. (2011)
		$R(\lambda)$	Daneshfar and Bevrani (2010) Ahamed et al. (2002) Yu et al. (2012b)
Economic dispatch	Normal	Q-learning	Jasmin et al. (2011) Yu et al. (2016)
Wide-area control	Emergency	TD	Yousefian et al. (2016)
		Q-learning	Yan et al. (2016) Hadidi and Jeyasurya (2013)
Households control	Normal	Q-learning	Wang et al. (2016) Yan et al. (2016)
Wind generation control	Normal	Q-learning	Wei et al. (2015) Tang et al. (2015)
		$Q(\lambda)$	Yu et al. (2012a)
Demand control	Normal	Fitted Q iteration	Ruelens et al. (2016) Vandael et al. (2015)
System restoration	Restorative	Q-learning	Ye et al. (2011)
Congestion management	Emergency	Q-learning	Zarabbian et al. (2016)
Microgrids control	Normal	Q-learning	Khorramabady et al. (2015) Li et al. (2012)
		Policy search	Venayagamorthy et al. (2016)

Table taken from: "Reinforcement Learning for Electric Power System Decision and Control: Past Considerations and Perspectives". M. Glavic, R. Fonteneau and D. Ernst. Proceedings of the 20th IFAC World Congress.

Learning:

Input : x_t, u_t, r_t and x_{t+1}

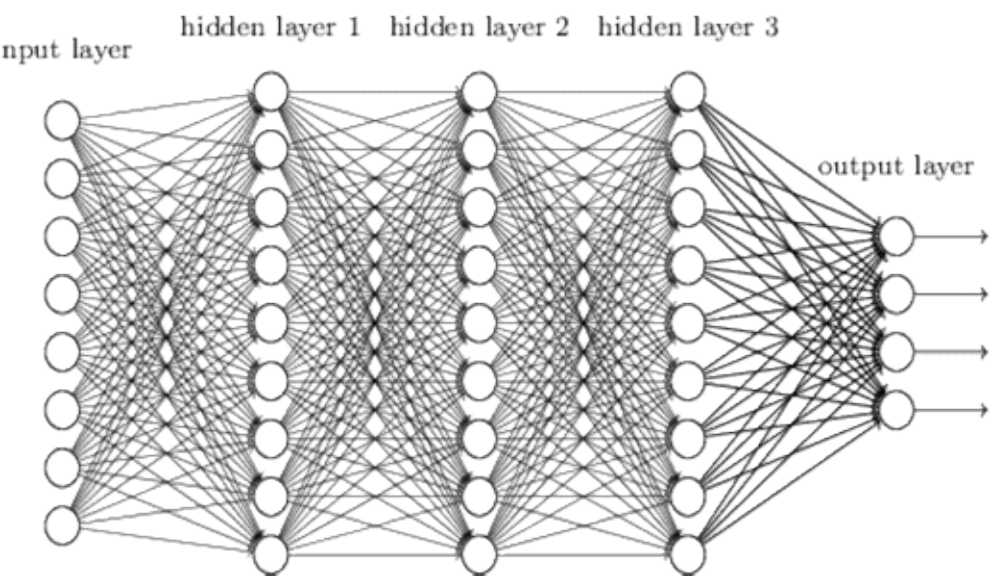
$$\delta \leftarrow (r_t + \gamma \max_{u \in U(x_{t+1})} Q(x_{t+1}, u)) - Q(x_t, u_t)$$

$$Q(x_t, u_t) \leftarrow Q(x_t, u_t) + \alpha \delta$$

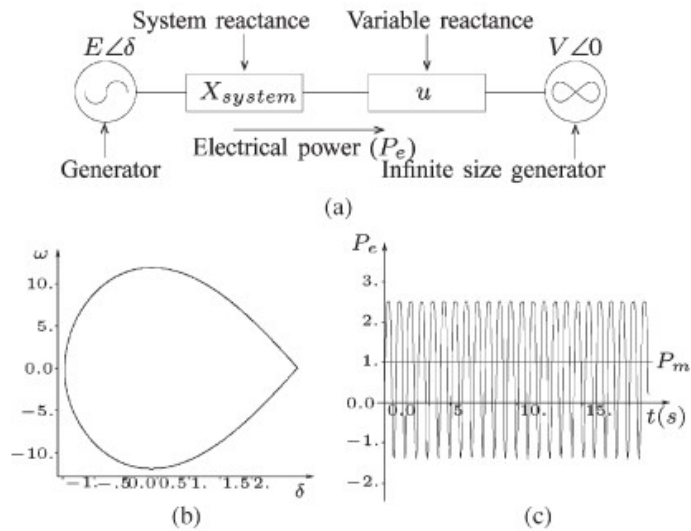
Exploration/exploitation: Not always take the action that is believed to be optimal to allow exploration.

Generalization: Generalize the experience gained in some states to other states.

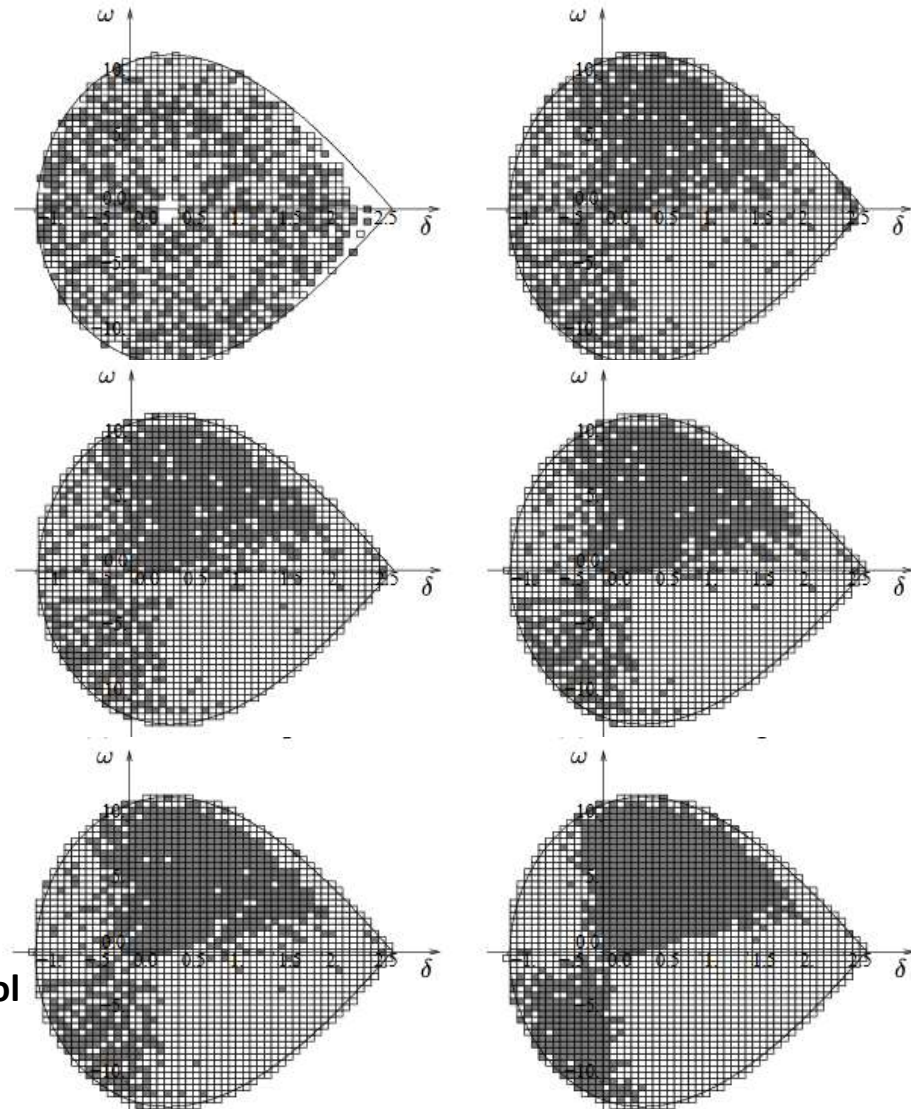
			Wall		+1
	Wall		Wall		
	Wall				
	Wall				
			-1		-1
Start		-1	-1		+1



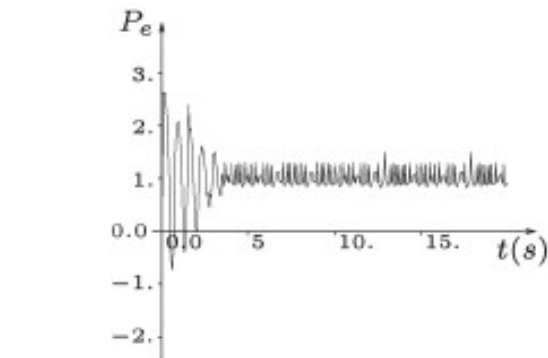




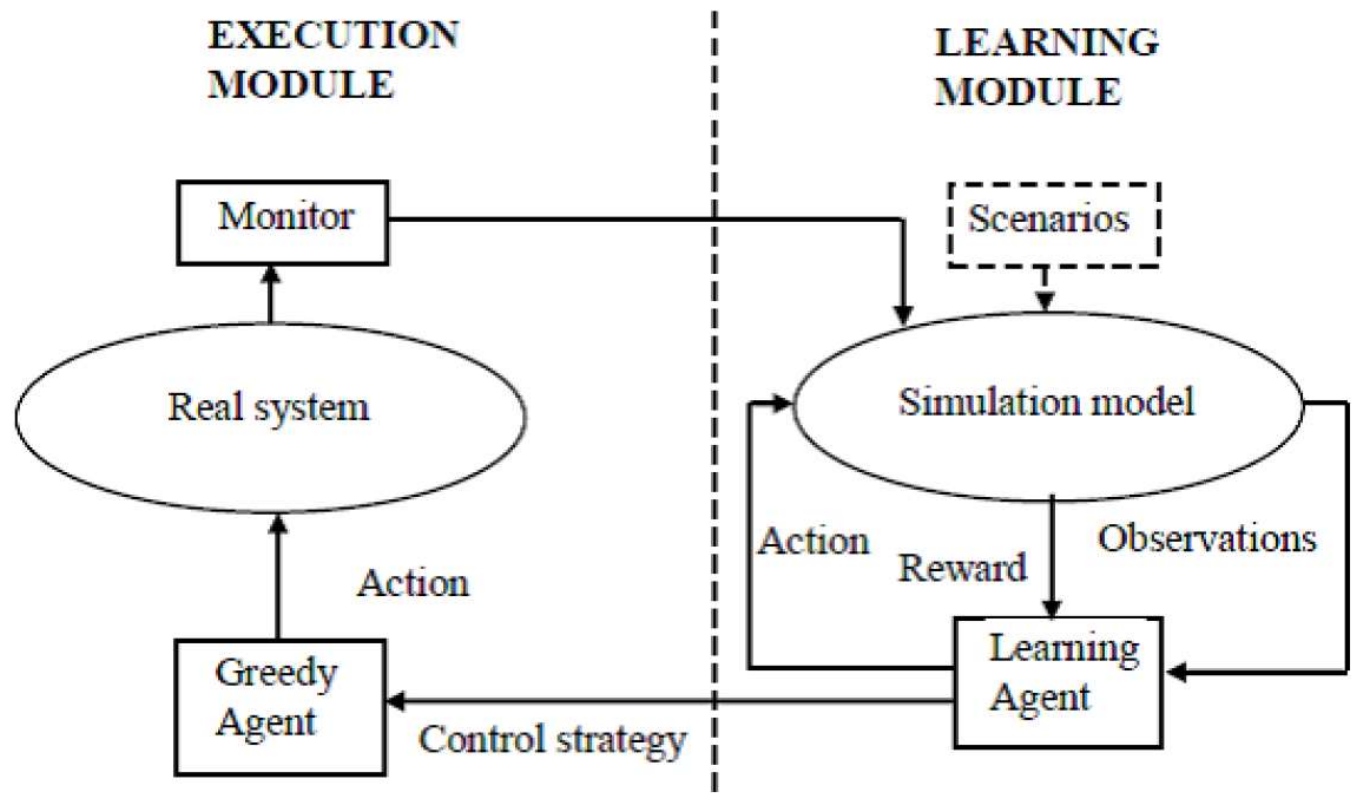
Learning phase



Effect of the resulting control policy



First control law for stabilizing power systems every computed using reinforcement learning. More at: "Reinforcement Learning Versus Model Predictive Control: A Comparison on a Power System Problem". D. Ernst, M. Glavic, F. Capitanescu, and L. Wehenkel. IEEE Transactions on Systems, Man, and Cybernetics—PART B: Cybernetics, Vol. 39, No. 2, April 2009.



Reinforcement learning for trading in the intraday market

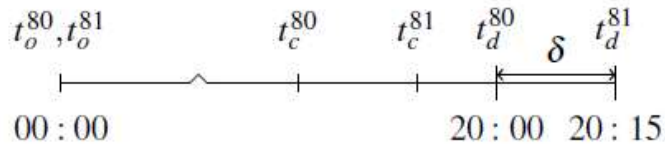


Figure 1: Trading time-line for products Q-80 and Q-81

Table 1: Order Book for Q-80 and time-slot 20:00-20:15

i	Type	v [MW]	p [€/MWh]	
4	“Sell”	6.25	36.3	
2	“Sell”	2.35	34.5	← ask
1	“Buy”	3.15	33.8	← bid
3	“Buy”	1.125	29.3	
5	“Buy”	2.5	15.9	

Complex problem:

- Adversarial environment
- Highly dimensional
- Partially observable

Best results obtained with optimisation of strategies based on past data together with supervised learning to learn from the optimised strategies (imitative-learning type of approach)

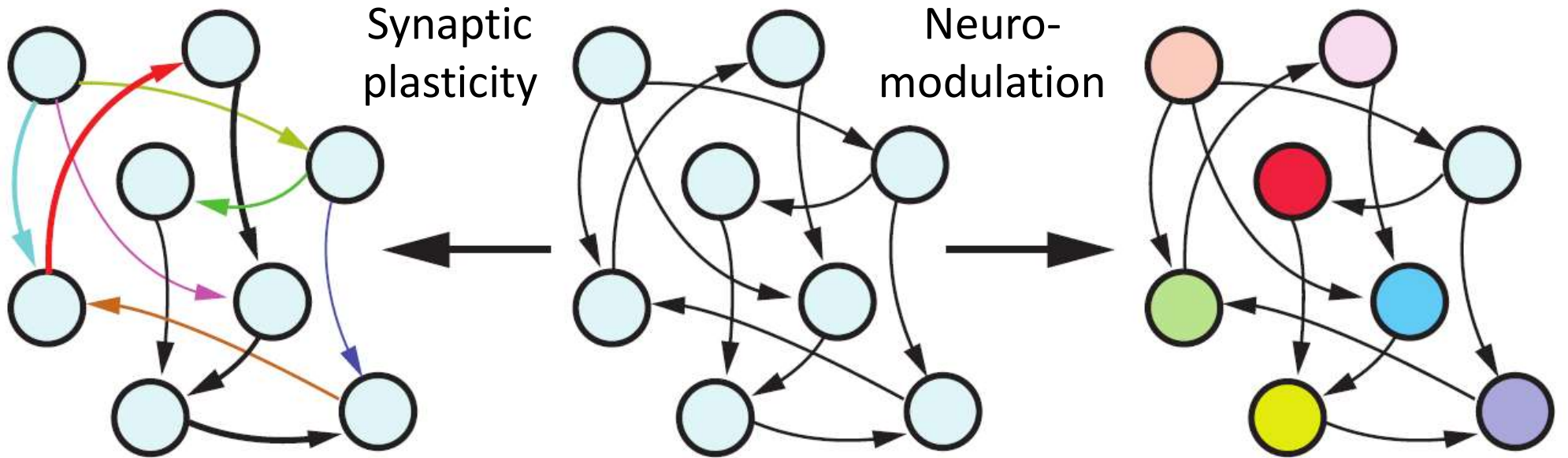


“A critical present objective is to develop deep RL methods that that can adapt rapidly to new tasks.”

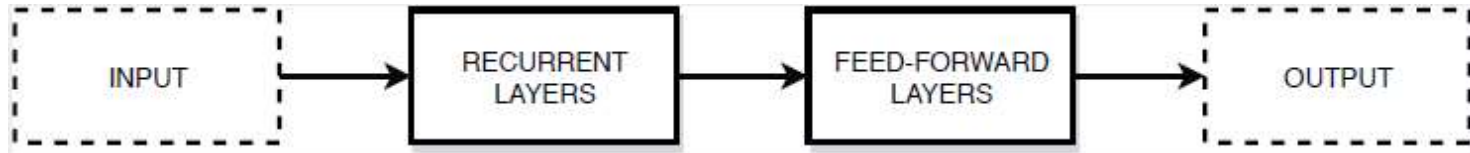
Deepmind, “Learning to reinforcement learn.” (2016).



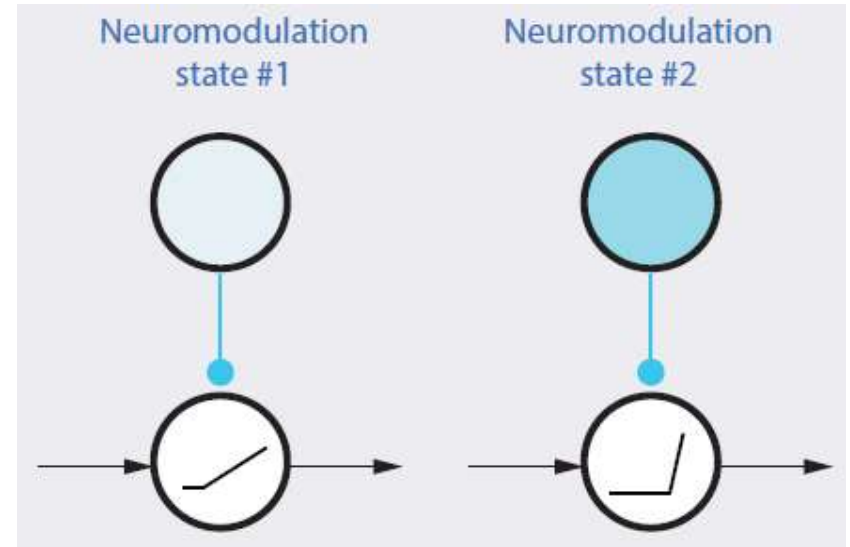
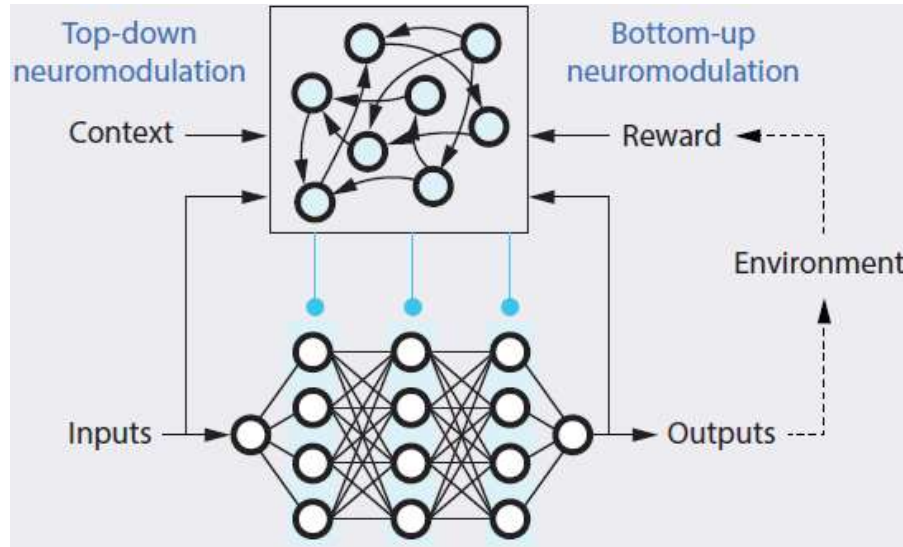
Walking: a meta-RL problem solved through synaptic plasticity and neuro-modulation



Classical architecture for solving meta-RL problems:



Our new architecture:

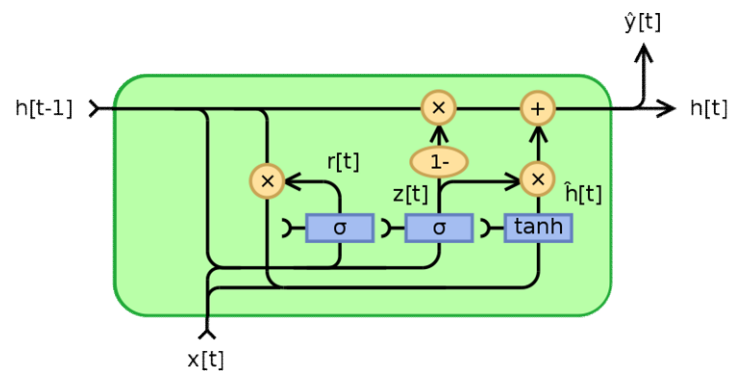


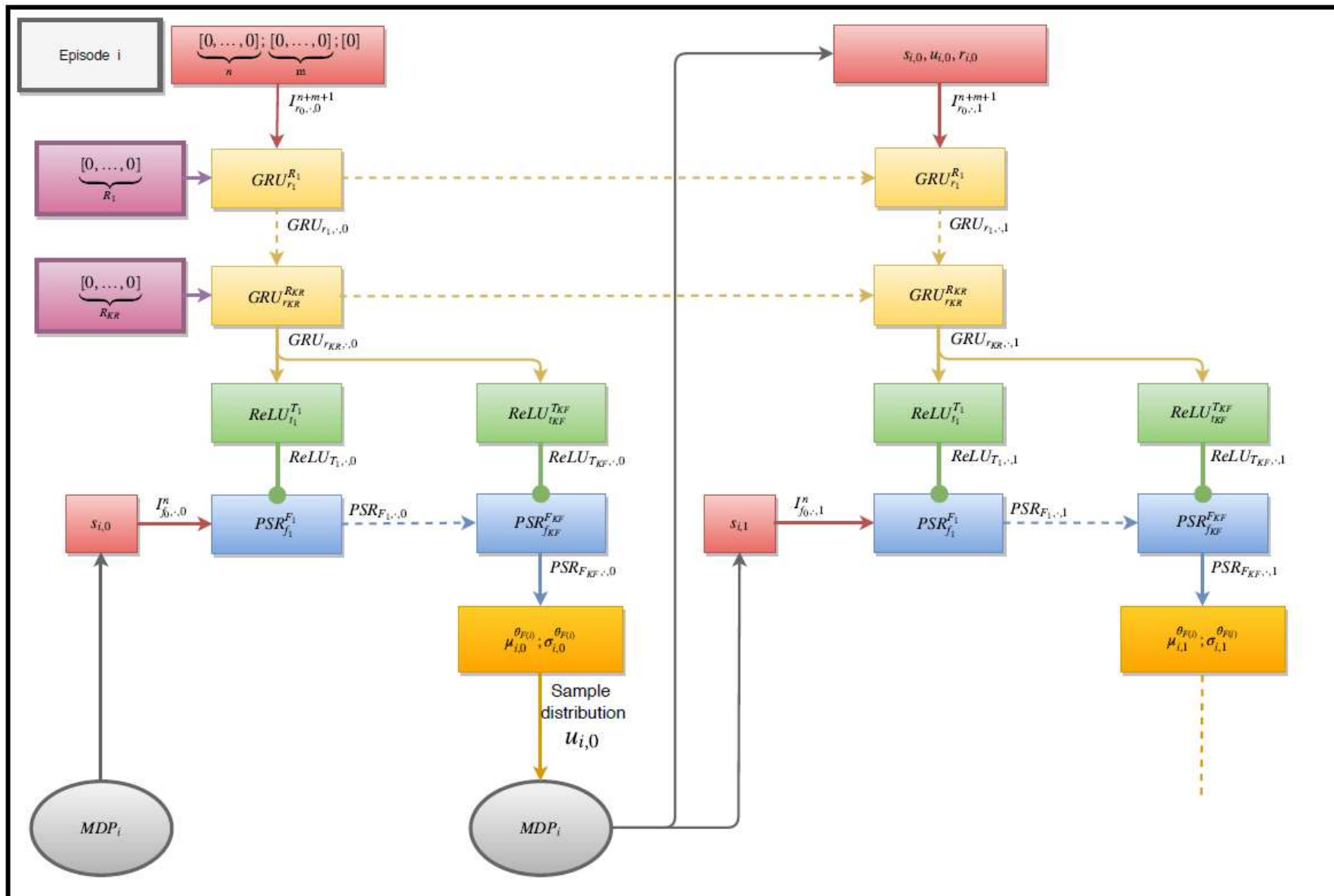
Rectified Linear Unit: $ReLU(x) = \max(0, x)$

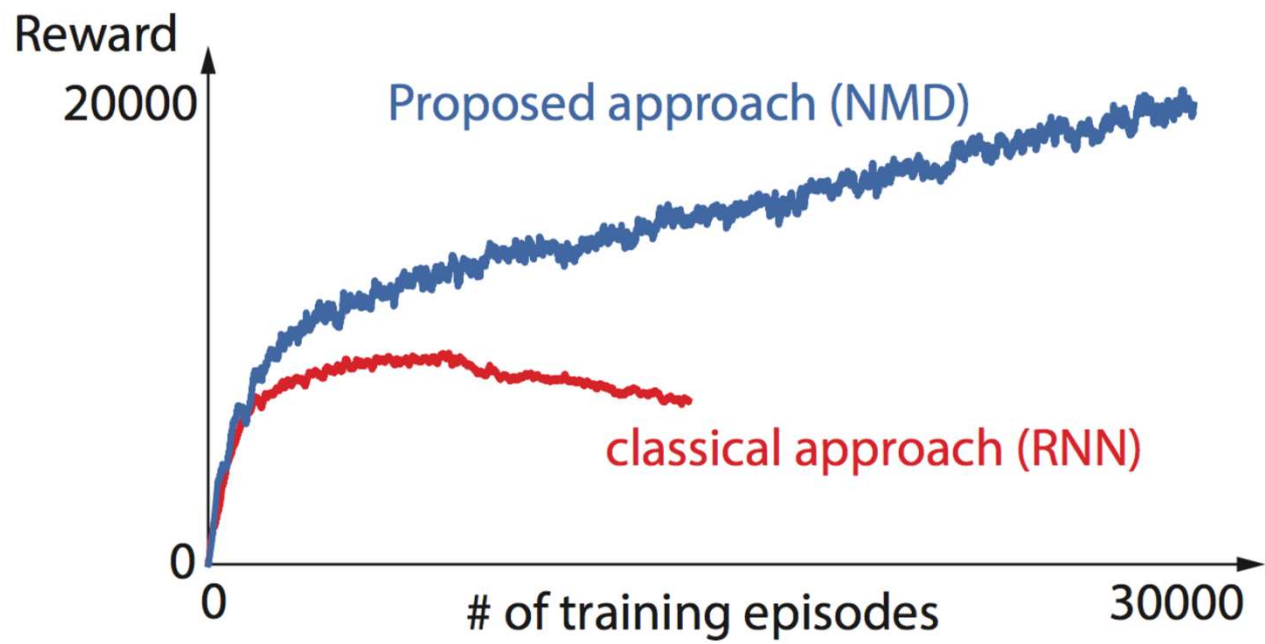
Saturated Relu: $sReLU(x) = \min(\max(-1, x), 1)$

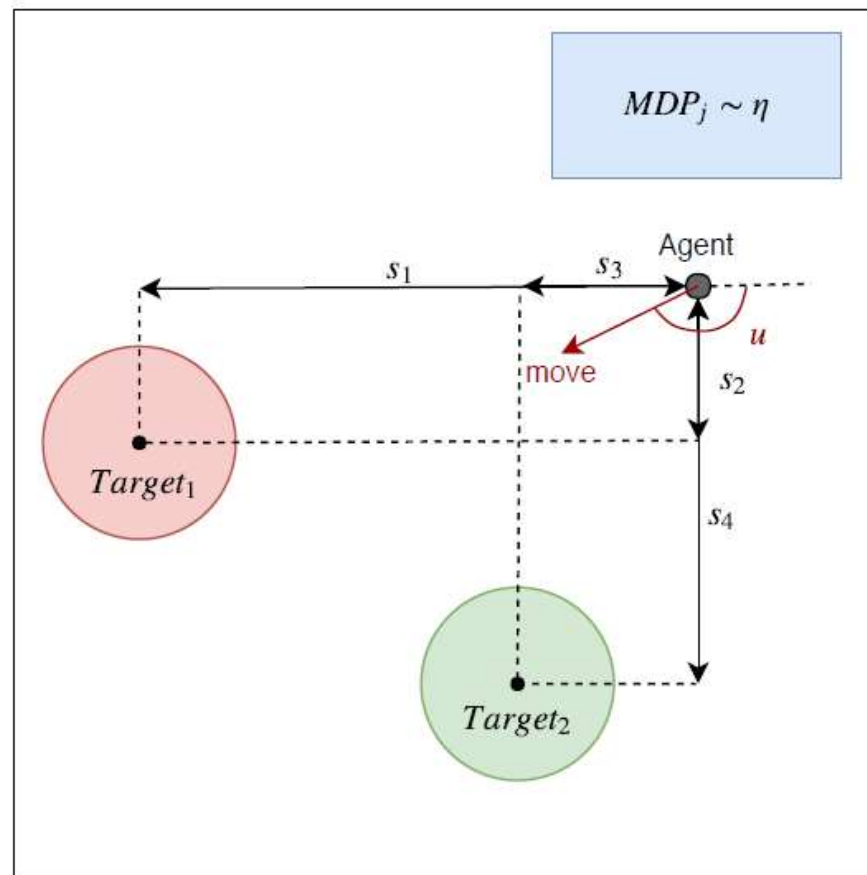
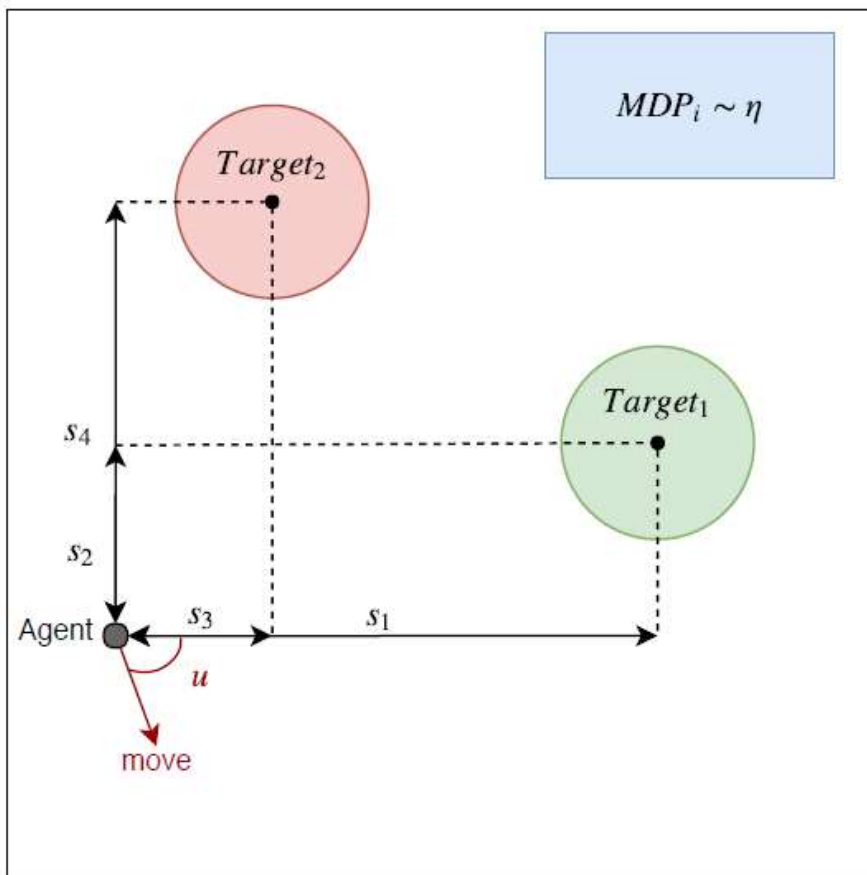
Parametrized $sRelu$: $PSR(x) = sReLU(m * x + a)$

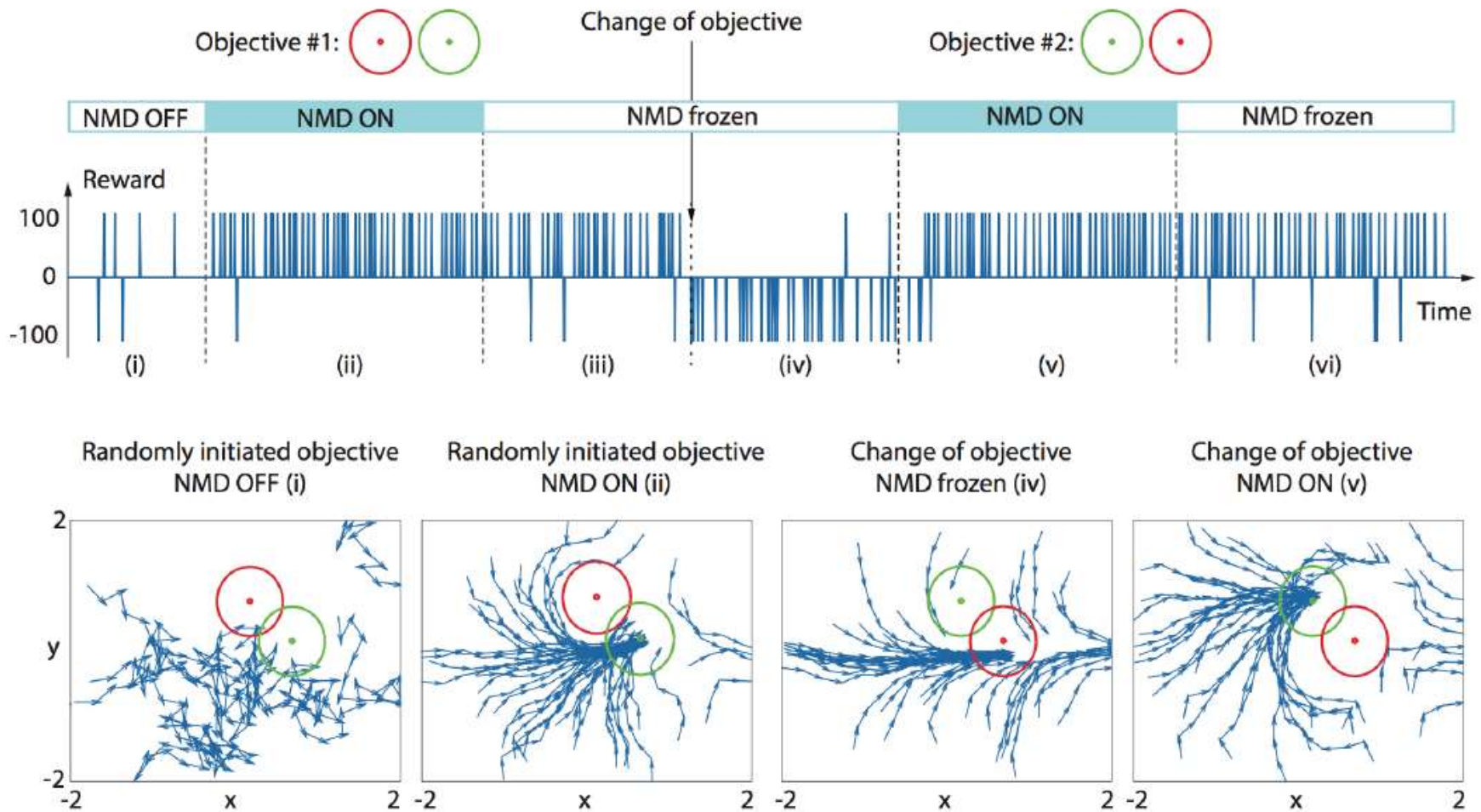
Gated Recurrent Unit: GRU











More: “Introducing neuromodulation in deep neural networks to learn adaptive behaviours”. N. Vecoven, D. Ernst, A. Wehenkel and G. Drion. Download at: <https://arxiv.org/abs/1812.09113>