

# Optimisation of a solar combisystem including a thermochemical storage

## *Focus on TRNSYS Tips and Tricks*

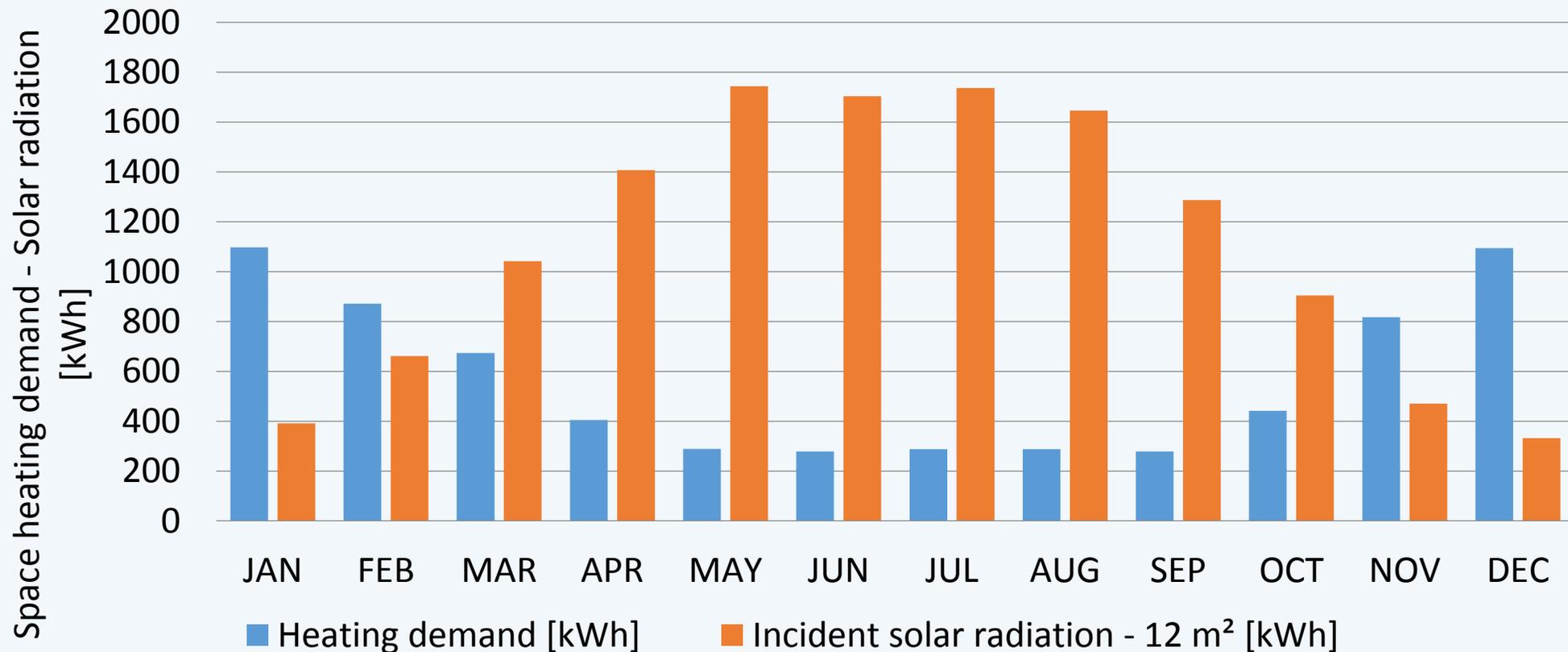
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University of Liège – Arlon Campus Environnement

February 25th – TRNSYS Experience 2016 - TUK

# Heat your building with solar heat in winter?

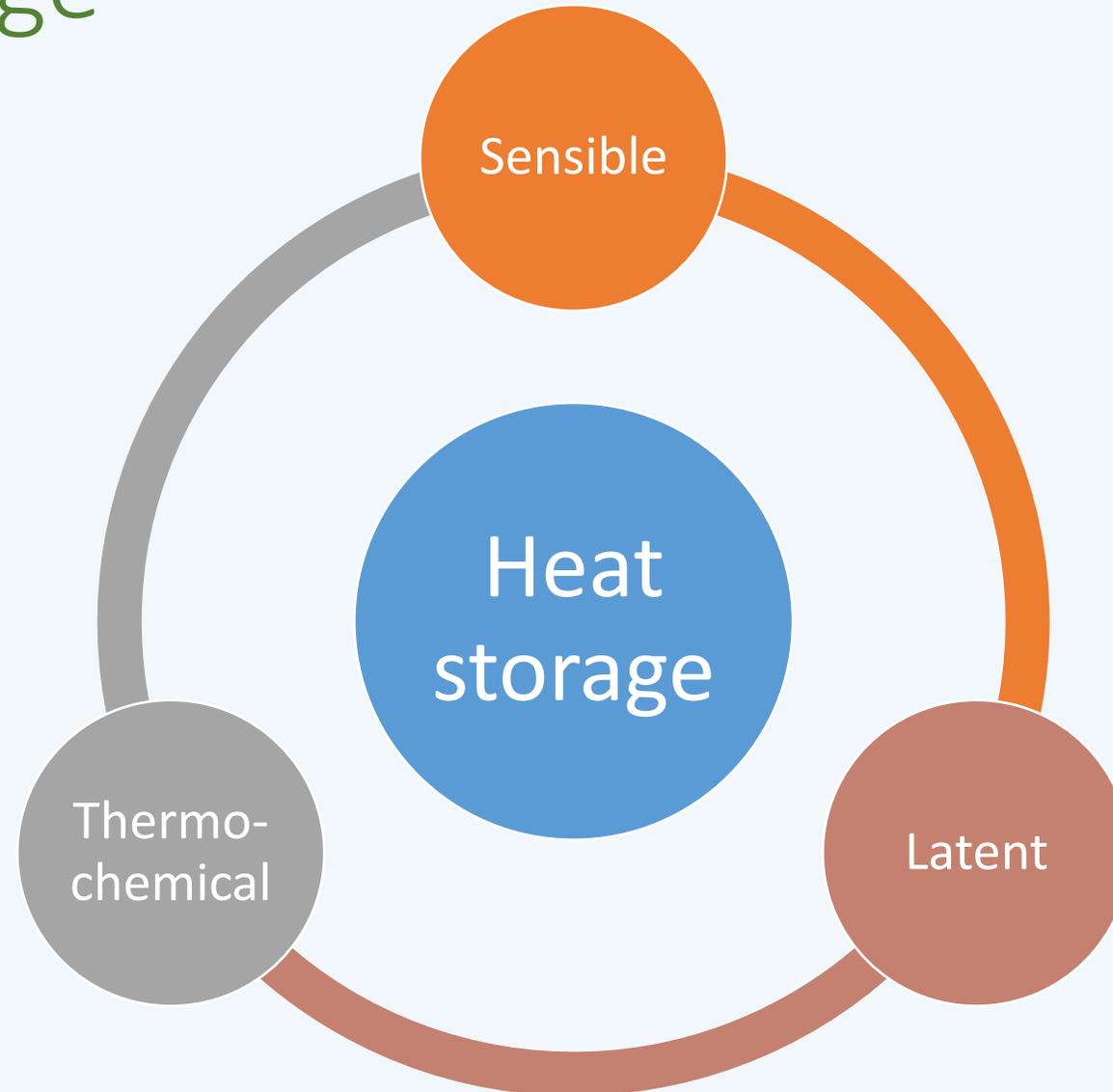
Brussels climate - 68 kWh/m<sup>2</sup> - 100 m<sup>2</sup>



# Content

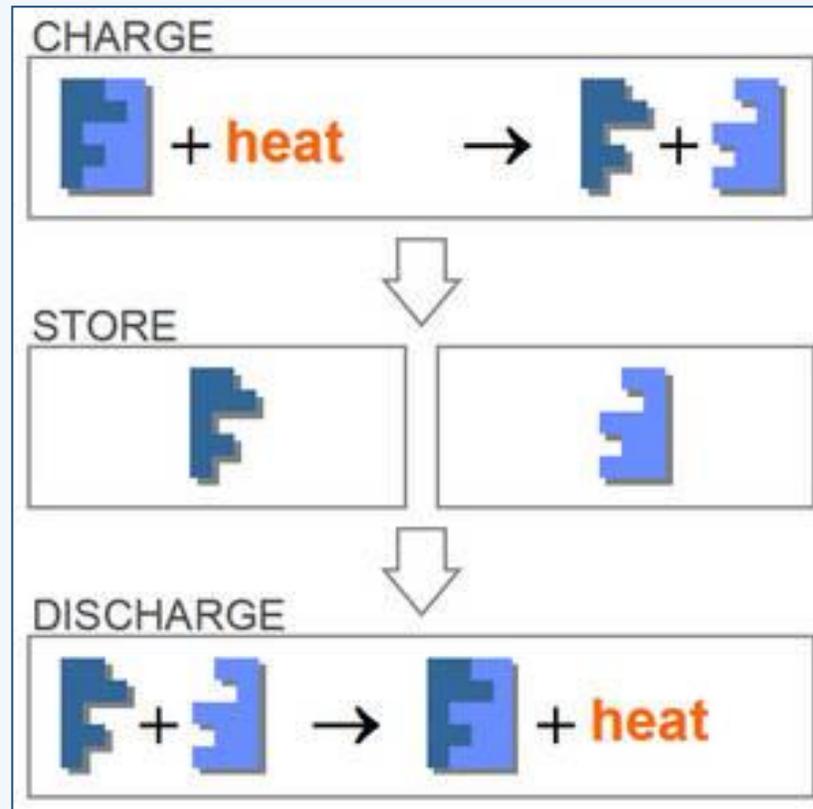
- Context
- TRNSYS simulation
  - Automatic parameters adaptation
  - Reactor model
  - Pipe model
  - Tank model
  - Parametric analysis
- Conclusion

# Heat storage



# Thermochemical storage of solar heat

Summer: excess of solar heat



Winter: space heating needs

Source: ECN (2009)

# Thermochemical storage: pros and cons



## Advantages

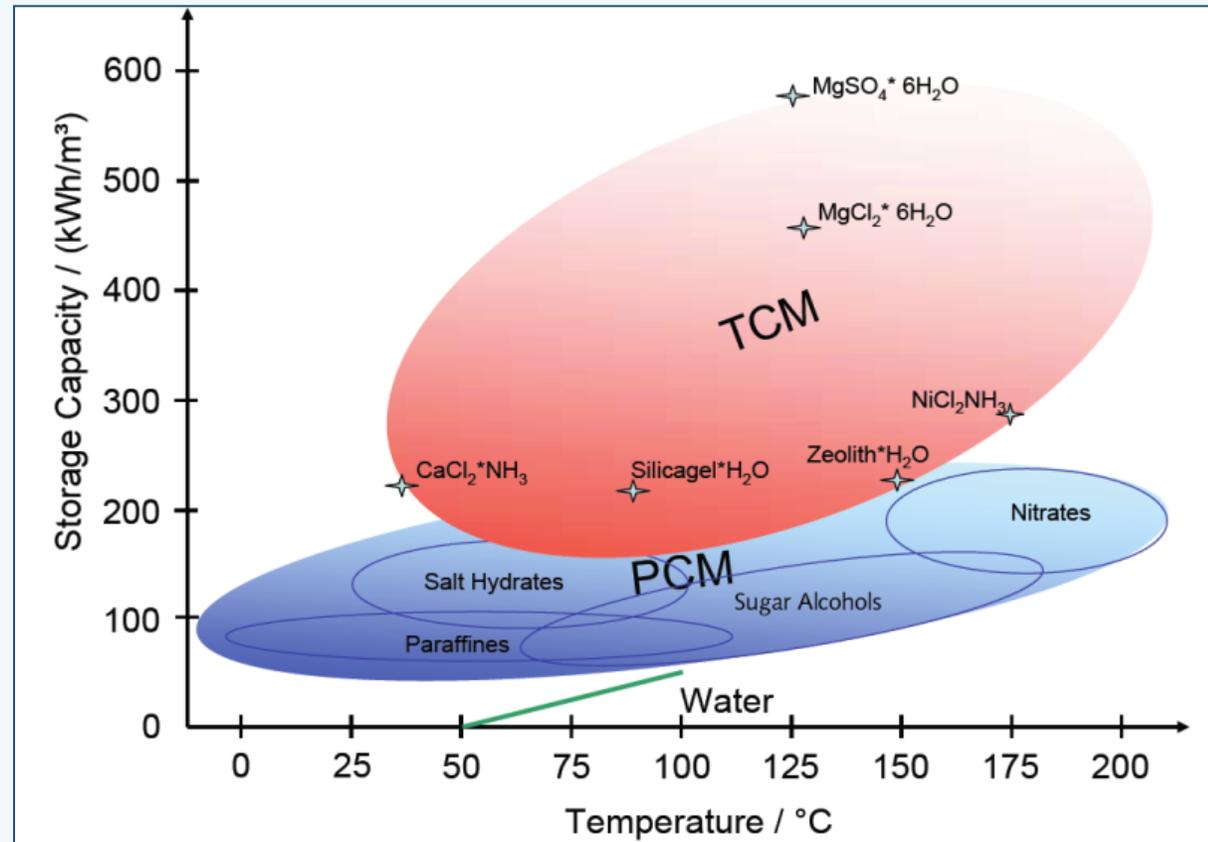
- Big energy density
- No thermal losses
- Adaptable temperatures



## Disadvantages

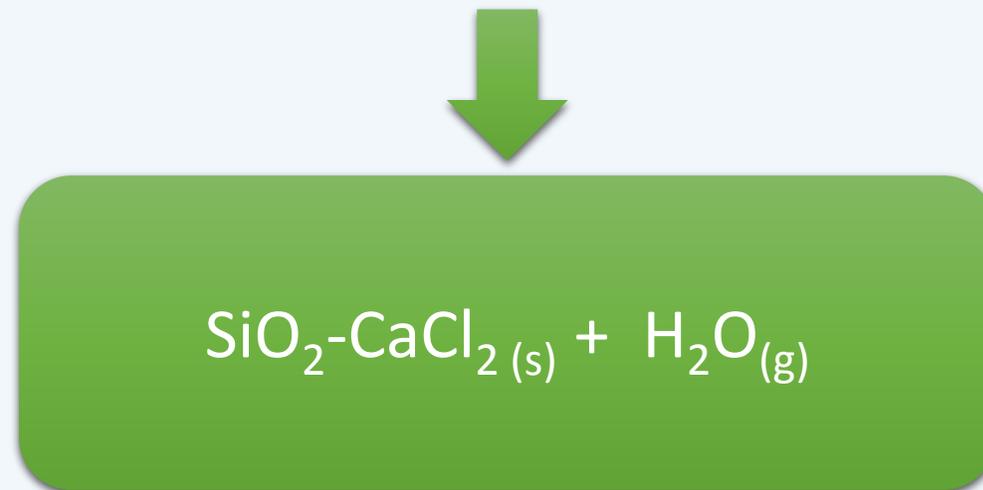
- Complex technology
- Subject to ambient conditions

# Storage density

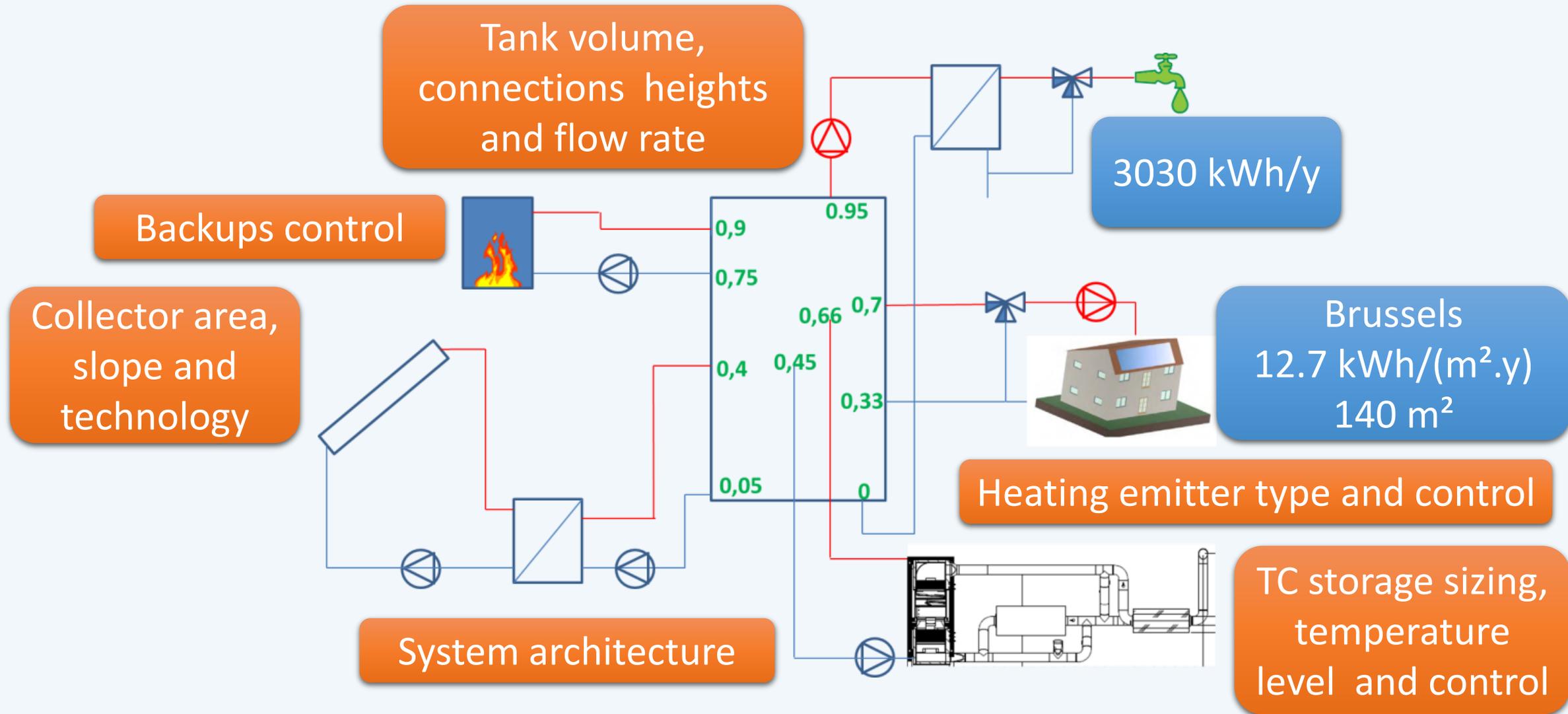


Source: Hauer (2010)

# Sotherco research project



# System sizing and control



# System optimization

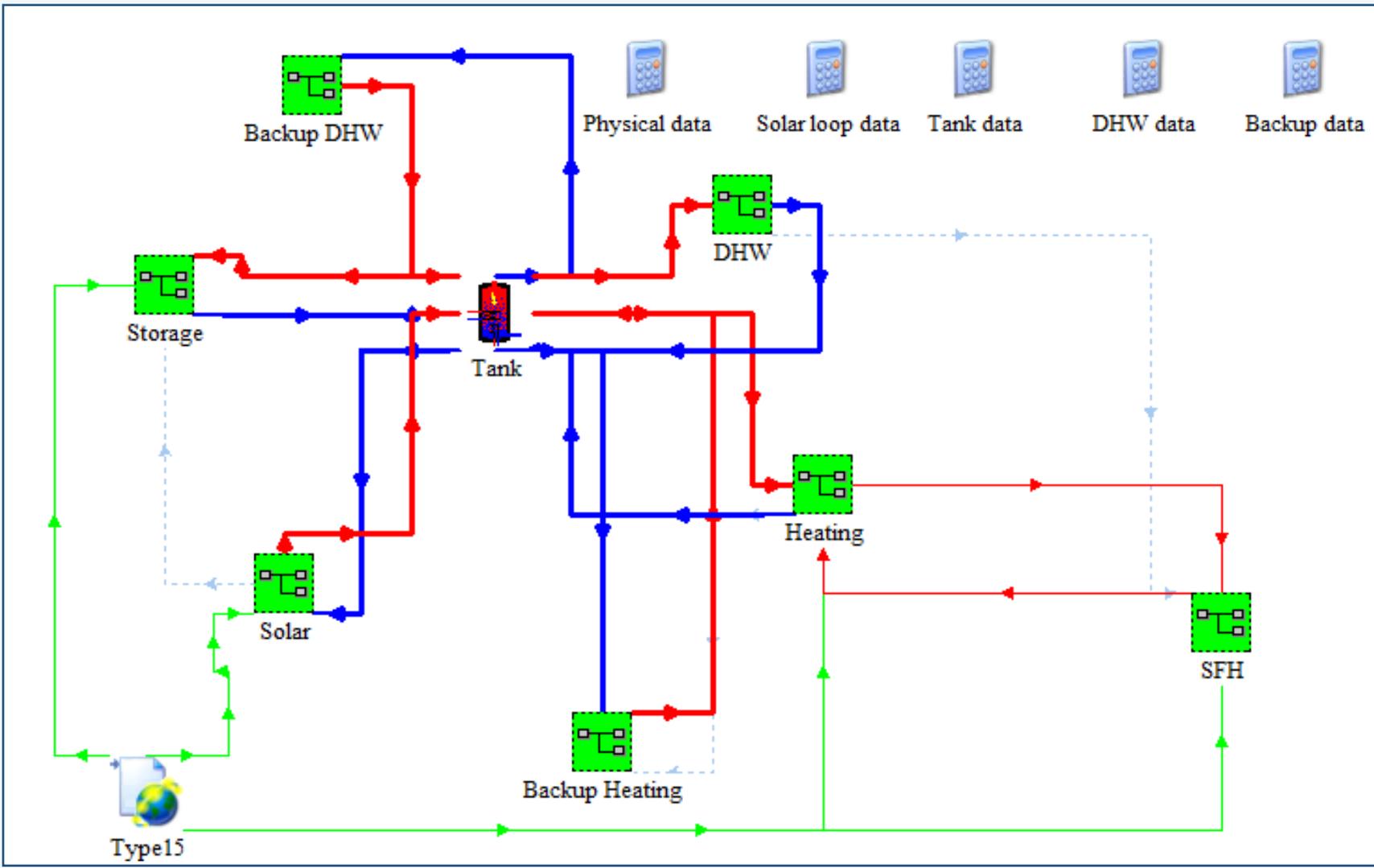
## Parametric analysis for system sizing

- Tank volume
- Collector area
- Cold source temperature (water vaporization)
- Air flow rate in the reactor

## Focus on

- Solid mass for chemical storage
- Backup energy needs: DHW + space heating (from TCS)

# TRNSYS model



# Automatic modification of parameters

What ?

- Define relations between parameters
- Ex:  $\dot{m}_{\text{solar}} = \dot{m}_{\text{specif}} \cdot A_{\text{coll}}$

Why?

- Modify automatically linked parameters
- Avoid bias during parametric runs

How?

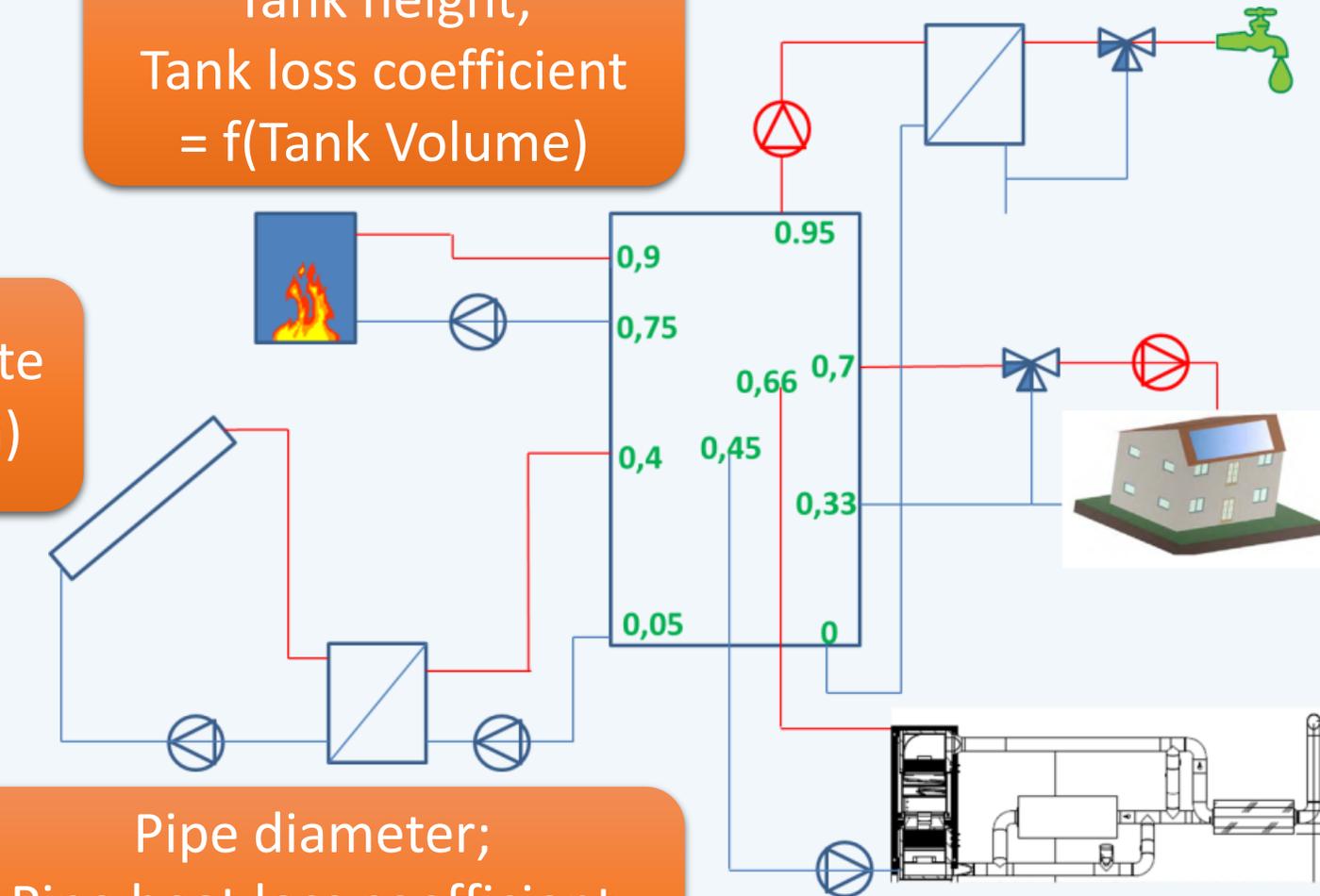
- Using TRNSYS Equation Editors
- Parameters defined as « String »



# Automatic modification of parameters

Tank height;  
Tank loss coefficient  
 $= f(\text{Tank Volume})$

Solar loop flow rate  
 $= f(\text{collector area})$

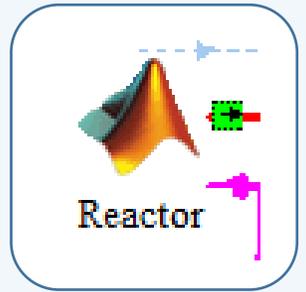


Pipe diameter;  
Pipe heat loss coefficient  
 $= f(\text{solar loop flow rate})$

**Source:**  
Tank height;  
tank loss  
coefficient

IEA-SHC Task 32,  
Report A2, Heimrath  
et al., 2007

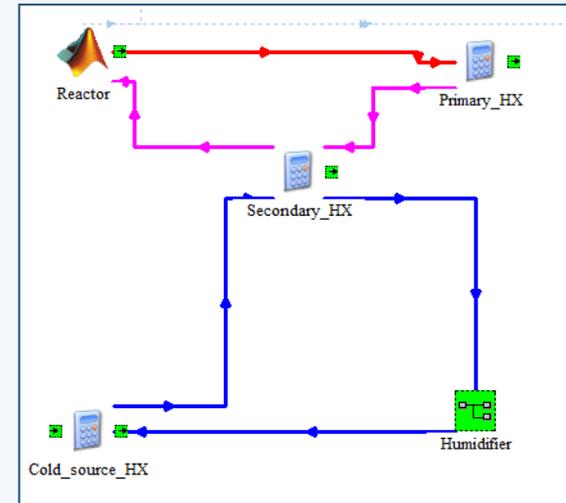
# Thermochemical reactor model



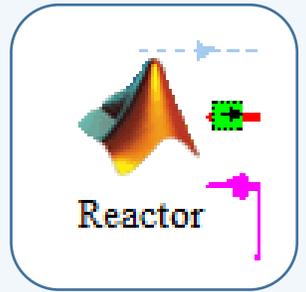
- TRNSYS Type 155: calling MATLAB
- Objective: Use « powerful » MATLAB solvers

```
% solving main system
out_main      = fsolve(@system_of_equations_main,y_ini_main,optimset('TolFun',1e-6));
%
```

- Integration similar to other TRNSYS models
  - Linked to « external » \*.m file



# Type 155 – Interaction Matlab $\leftrightarrow$ TRNSYS



- \*.m file code architecture similar to classical type:
  - Respect specific TRNSYS calls

```
% First call of the simulation: initial time step (no iterations)
if ((trnInfo(7) == 0) && (trnTime - trnStartTime < 1e-6))
```

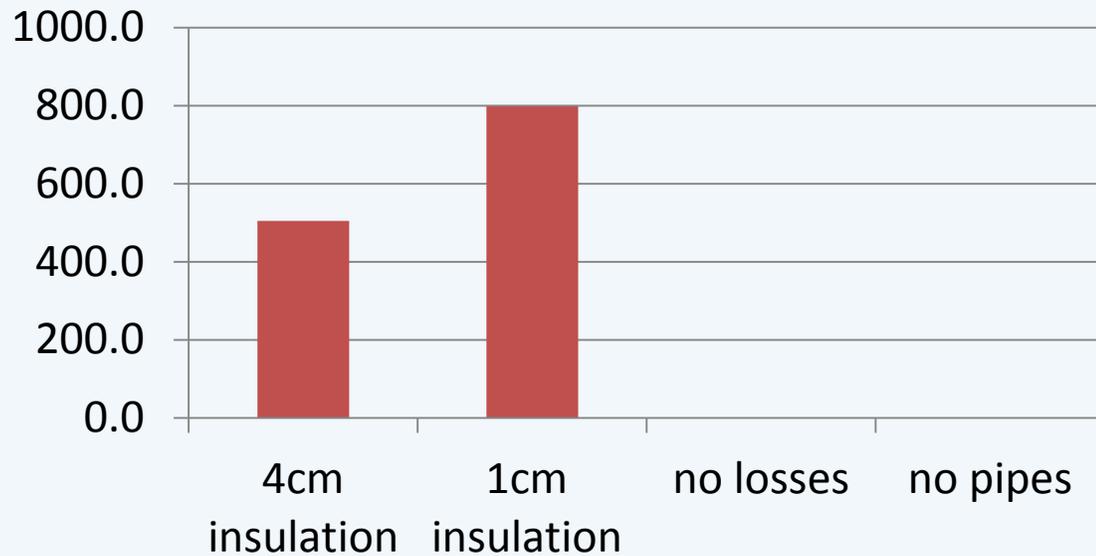
- Import model inputs in Matlab
- Export model outputs to TRNSYS
- Increase calculation time

```
% reactor inlet temperature
Tin_r      = trnInputs(1); % [°C]
% reactor inlet humidity ratio
Xout_ev    = trnInputs(2); % kg/kg
% dry air flow rate in the system
m_dot_air  = trnInputs(3); %kg/s
% enthalpy of chemical reaction
h_reaction = trnInputs(4); %kJ/kg
% initial solid state
x_s_ini    = trnInputs(5); %kg/kg
%total salt quantity in the reactor
m_solid    = trnInputs(6); %kg
%kinetics coefficient - water mass transfer coef.
coef_w_trnf = trnInputs(7); %s-1
```

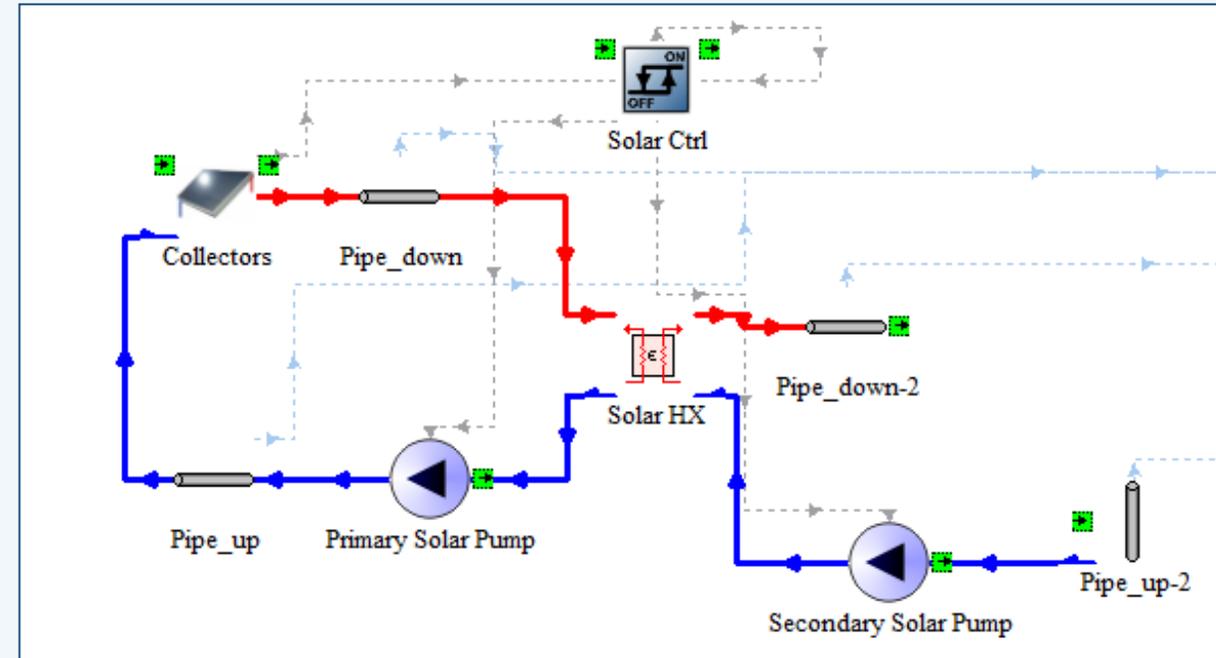


# Pipe simulation or not?

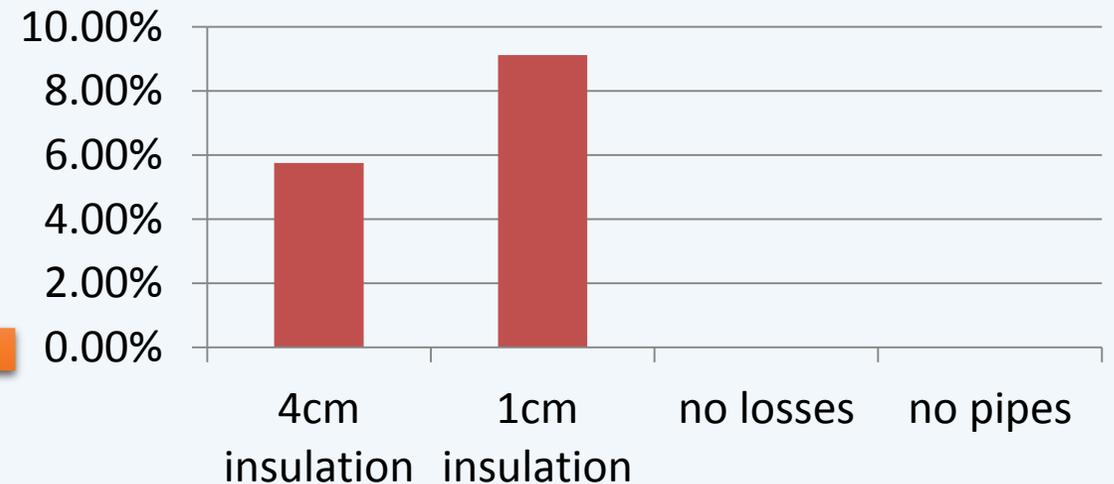
### Pipe losses [kWh]



**Influence on collector sizing**

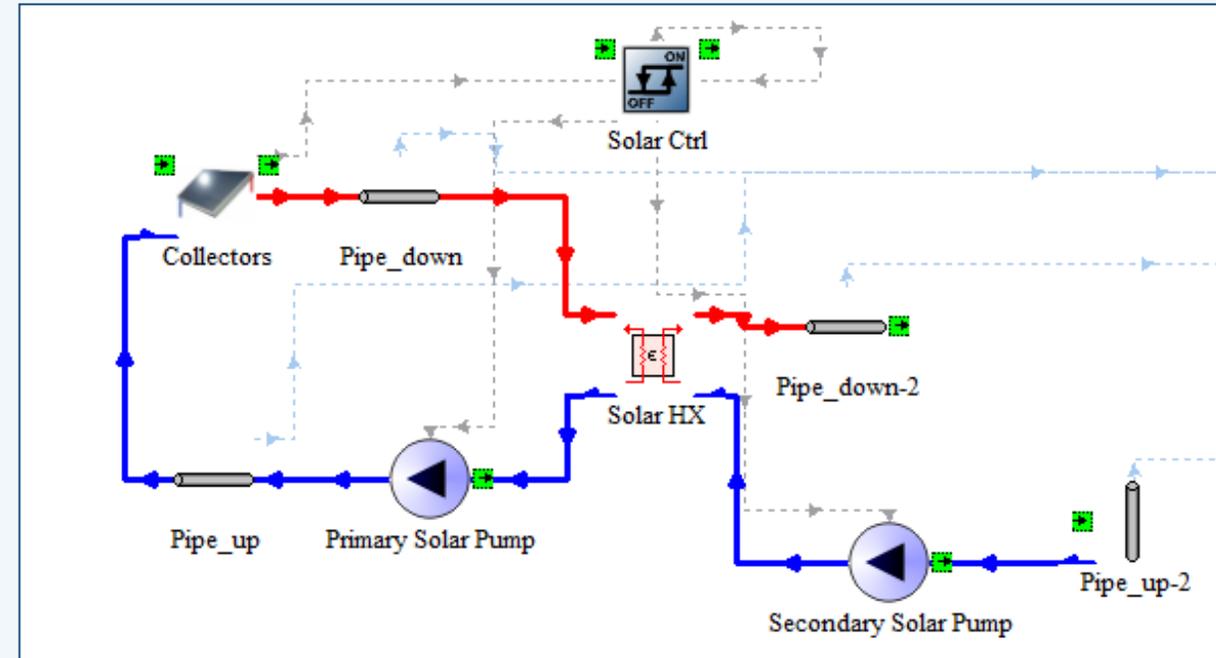
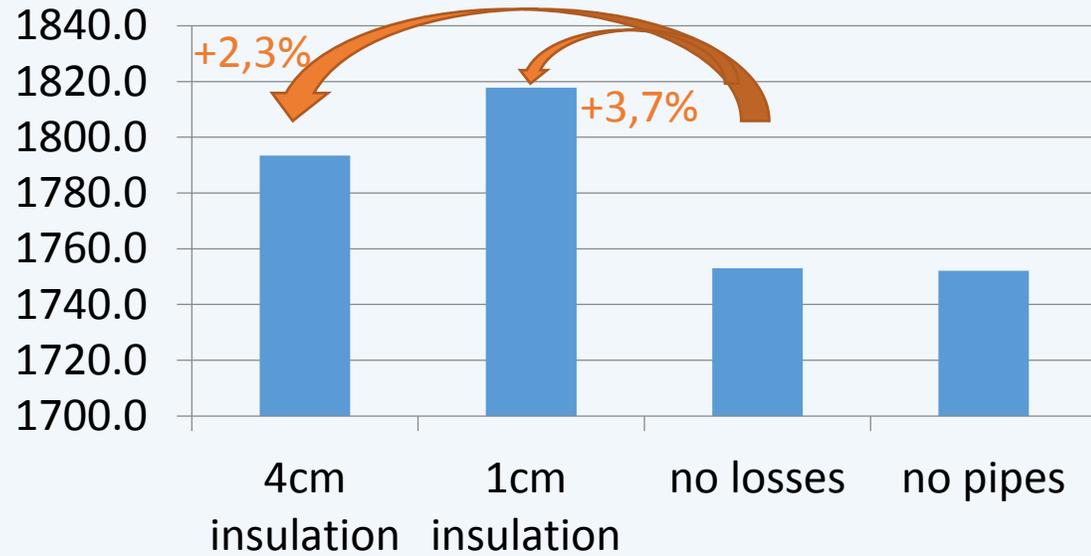


### Part of collector gains lost in pipes [%]

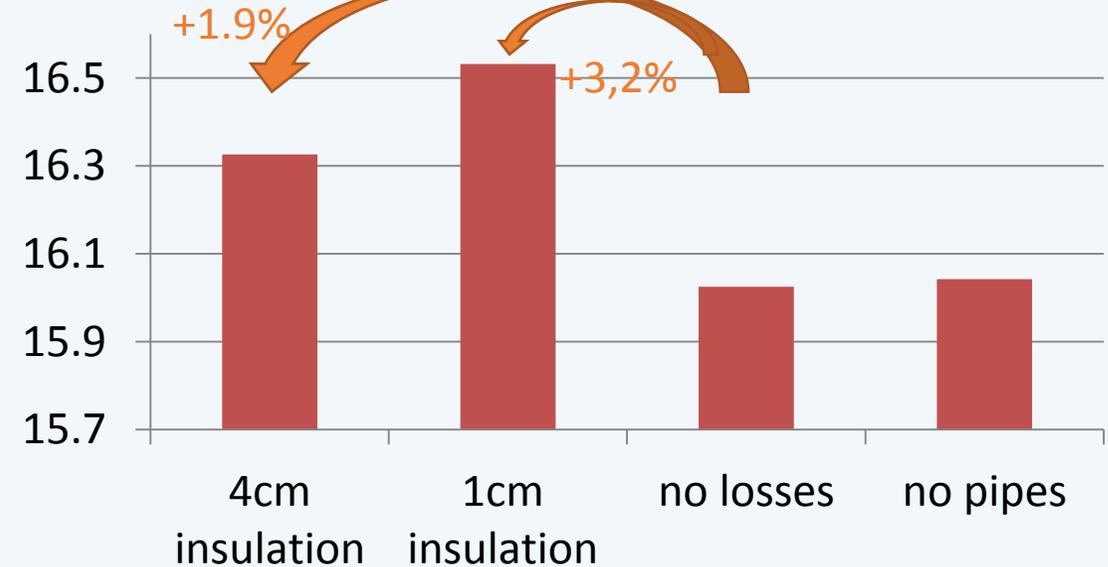


# Pipe simulation or not?

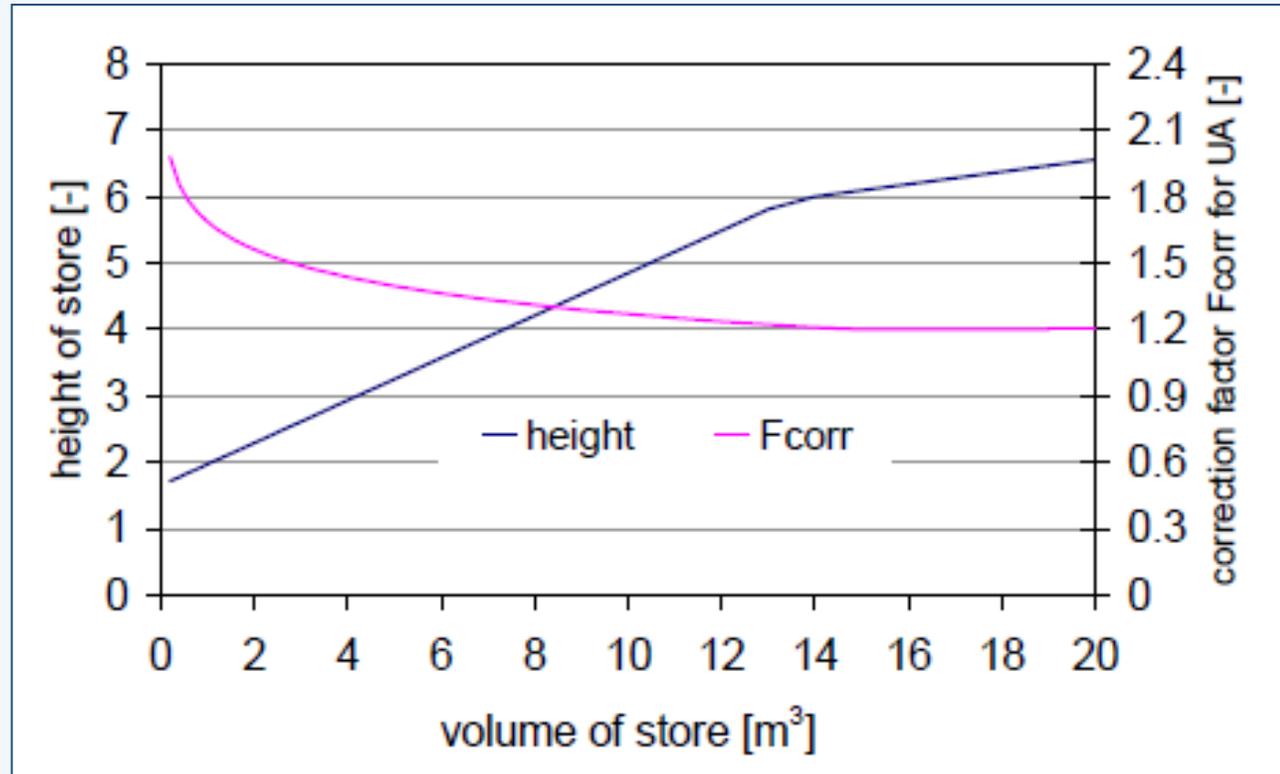
## Total backup energy [kWh]



## Solid mass [t]



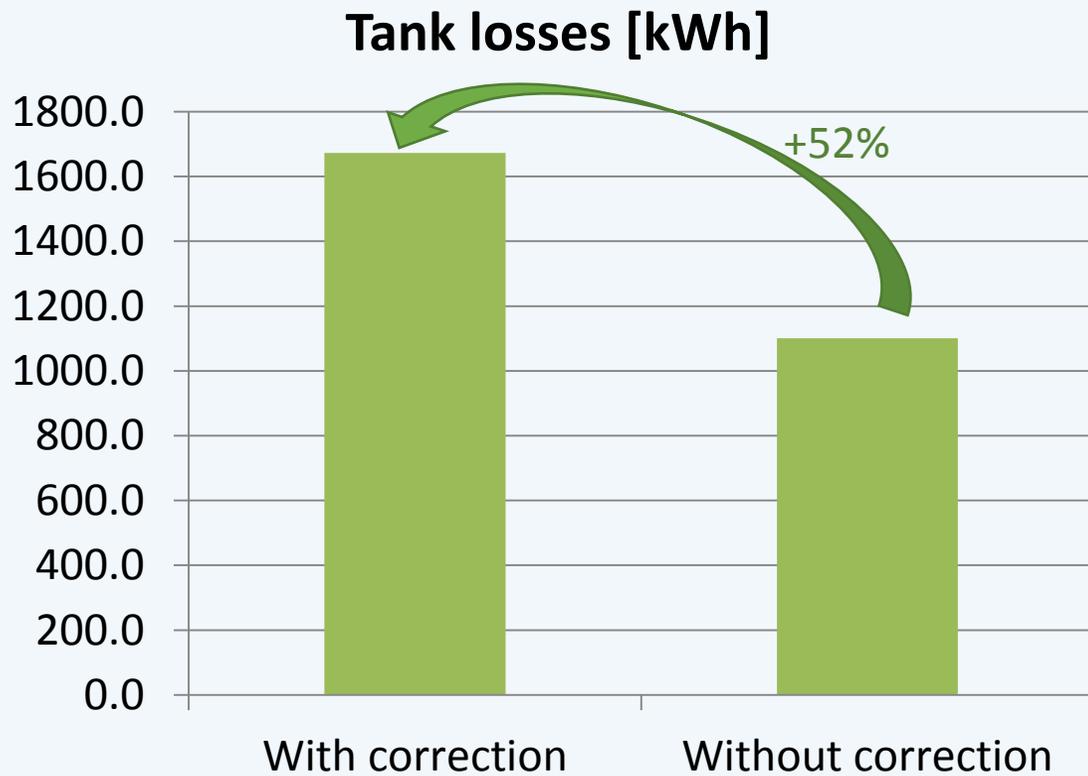
# Tank insulation correction factor



$$UA_{tank,corr} = F_{corr} \cdot (UA_{tank,insulation})$$

$$F_{corr} = \text{MAX}(1.2; -0.1815 \text{ LN}(V_{tank}) + 1.6875)$$

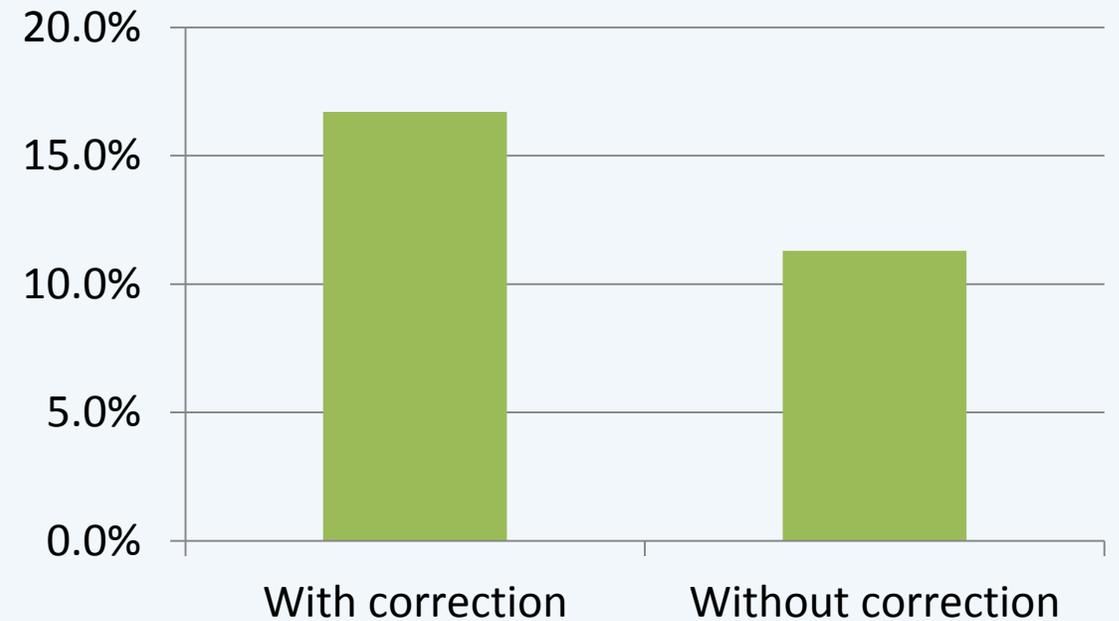
# Tank insulation



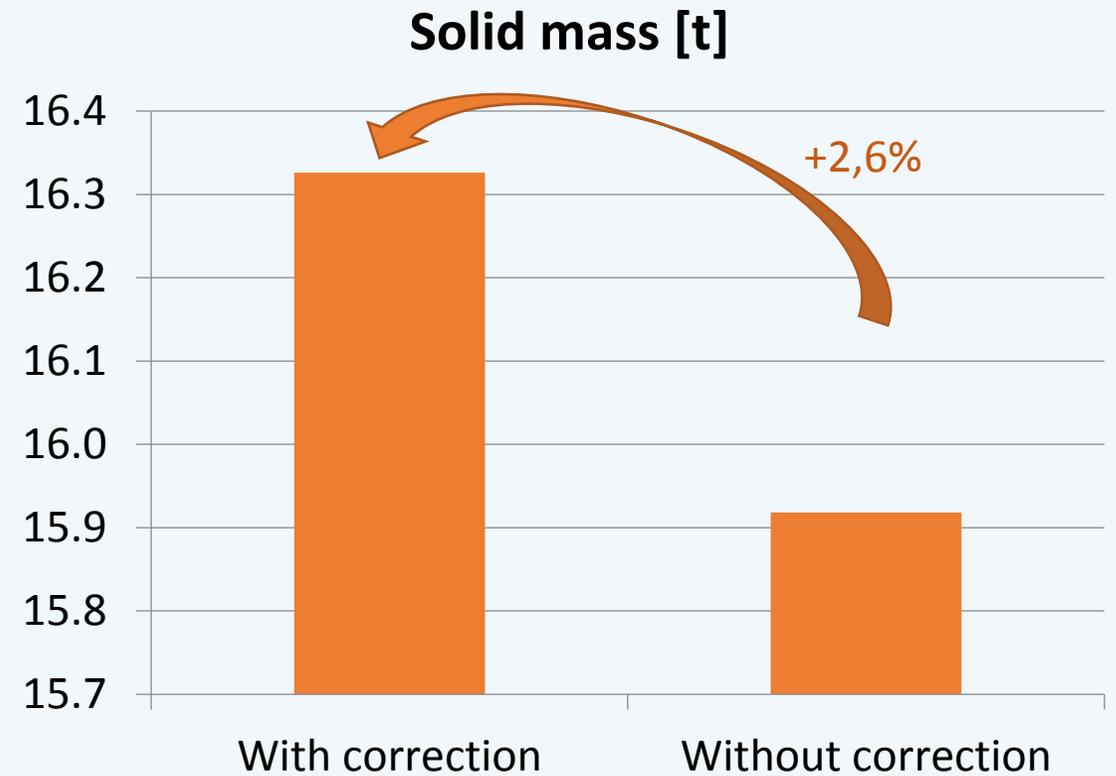
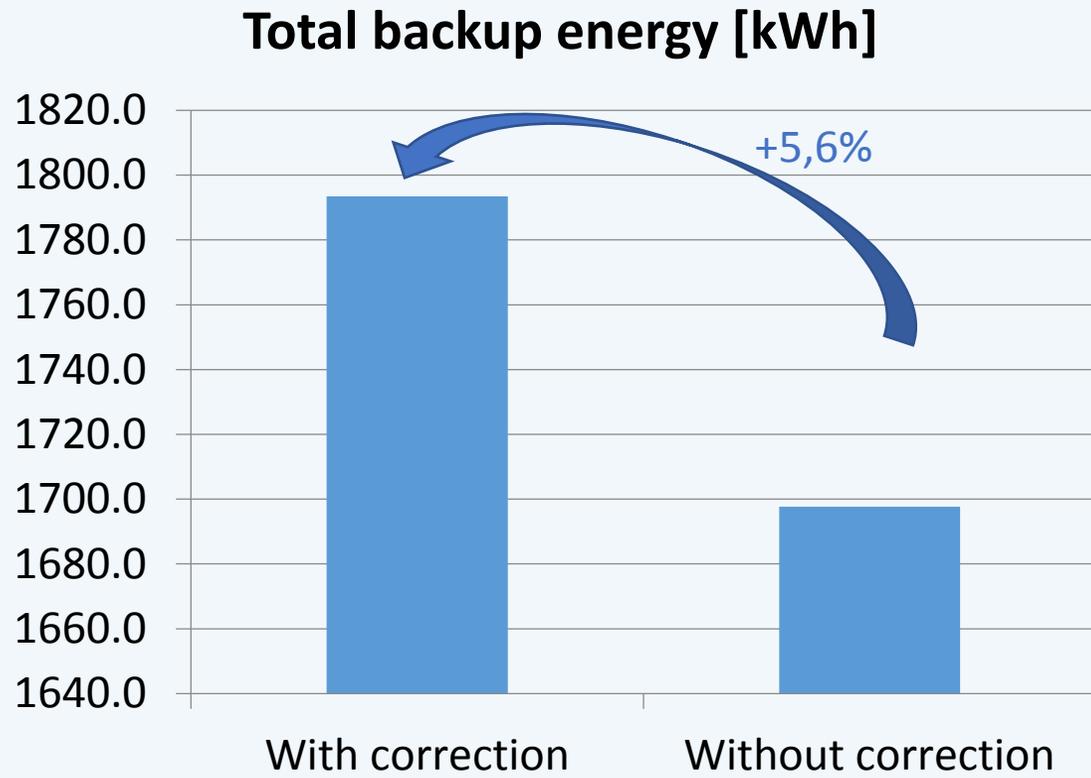
## Influence on collector sizing



### Part of entering energy lost through tank walls [%]



# Tank insulation



# Parametric study definition

Cold source temperature

• 2; 5; 8 °C

Collector area

• 15; 20; 25 m<sup>2</sup>

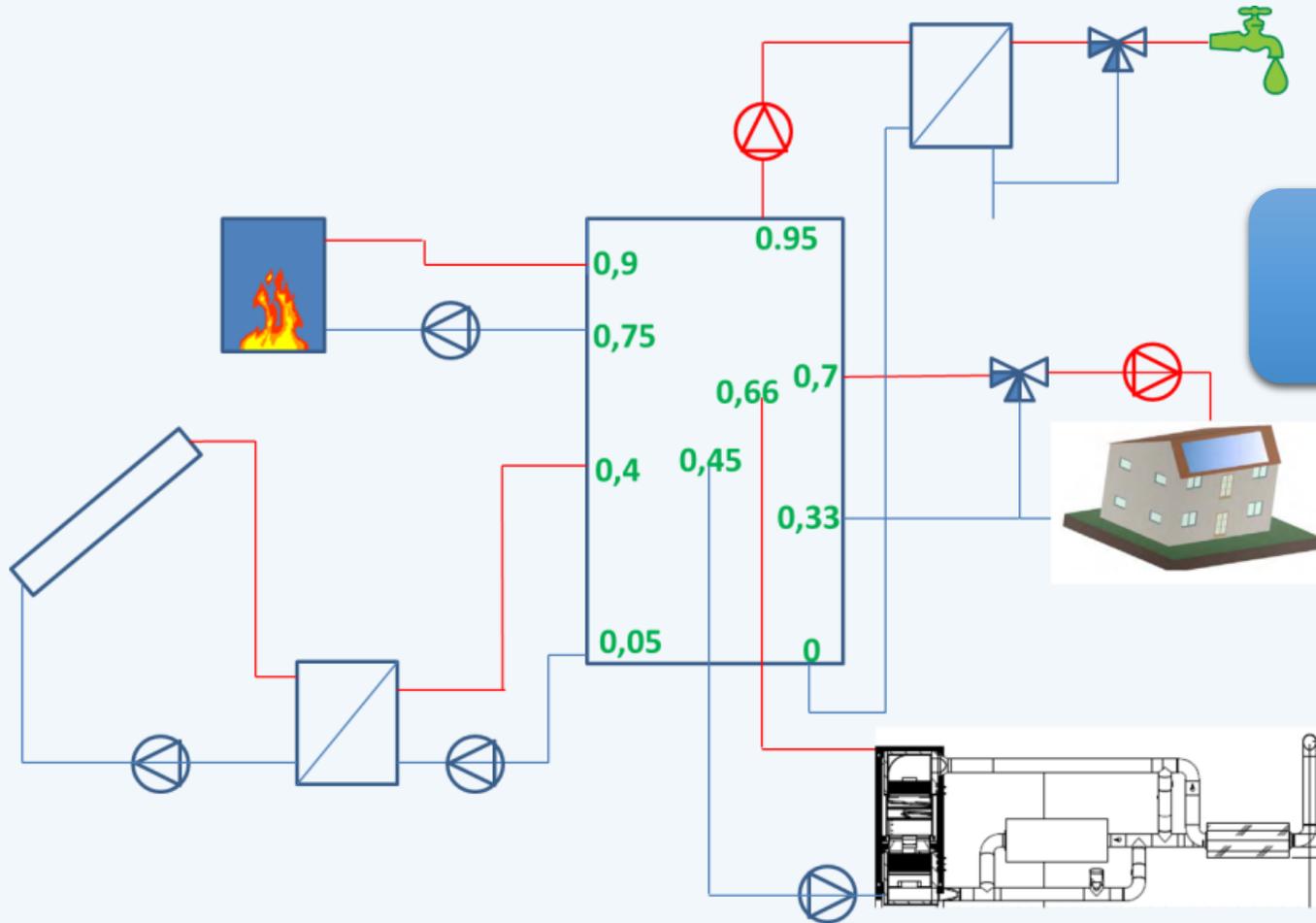
Air flow rate in the reactor

• 0.25; 0.5; 0.75 kg/s

Tank volume

• 0.5; 1 ;2 m<sup>3</sup>

# Analysed variables



Comfort penalty [ $^{\circ}\text{h}$ ]

Mass of solid necessary for autonomous space heating system[t]

# First results

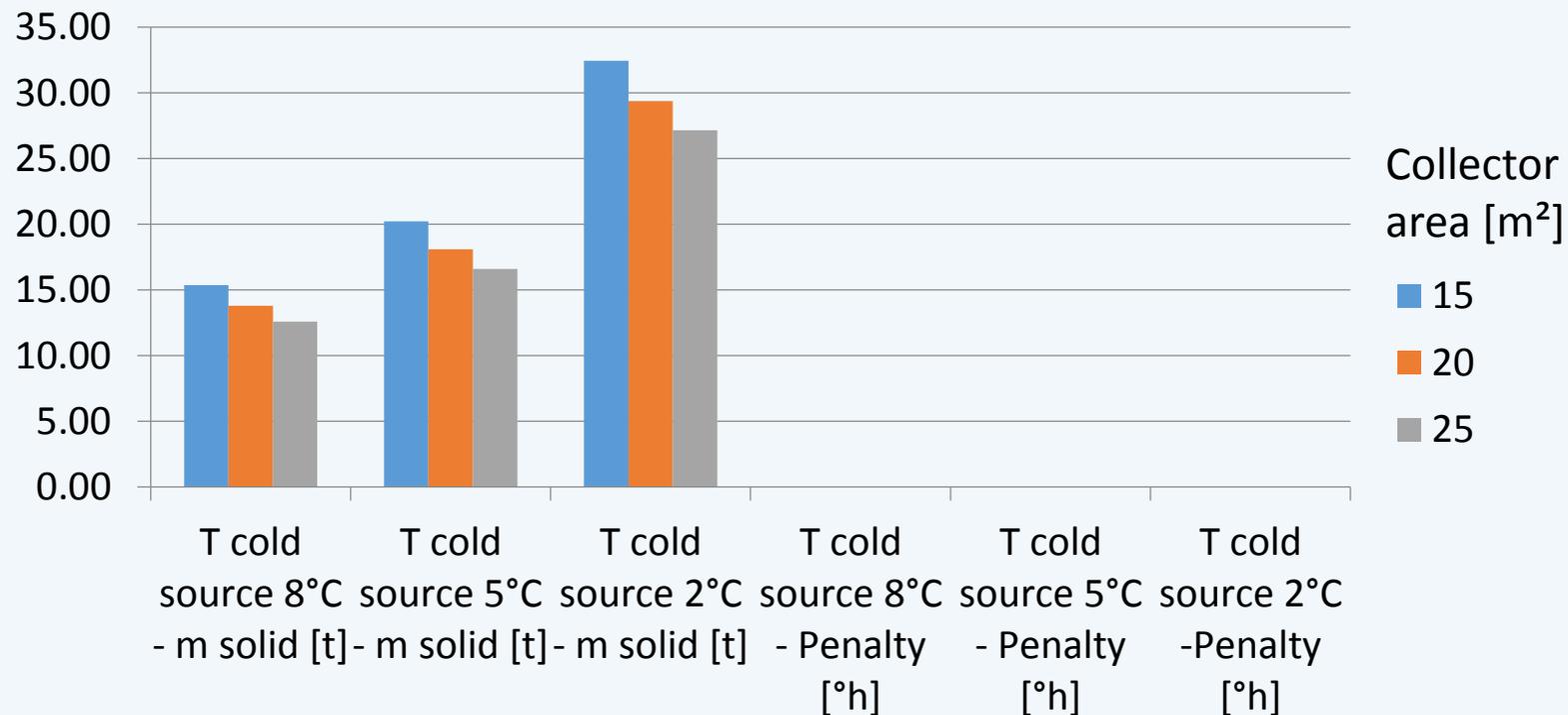
- Minimal solar collector area =  $f(T_{\text{cold source}})$ 
  - 2°C: At least 25 m<sup>2</sup>
  - 5°C: a bit less than 20 m<sup>2</sup>
  - 8°C: around 17.5 m<sup>2</sup>
- Minimal air flow rate in the reactor =  $f(T_{\text{cold source}})$ 
  - 2°C: around 0.75 kg/s
  - 5°C: around 0.5 kg/s
  - 8°C: around 0.25kg/s
- $V_{\text{tank}} = 2\text{m}^3 \rightarrow$  always minimum mass of solid

# First results

- Minimum of solid mass

- Tank volume = 2m<sup>3</sup>

- Air flow rate: 0.5 kg/s if T<sub>CS</sub> = 8 or 5 °C; 0.75 kg/s if T<sub>CS</sub> = 2°C



# Conclusion

- Level of detail: depends on simulation objective and precision needed
  - Define the objective before starting the simulation
  - Decision depends of the « quality » of system components: quality of insulation, size of the tank, temperature difference
- Thermochemical storage is a quite promising solution to increase heat storage energy density and for seasonal storage, especially with a « hot » cold source